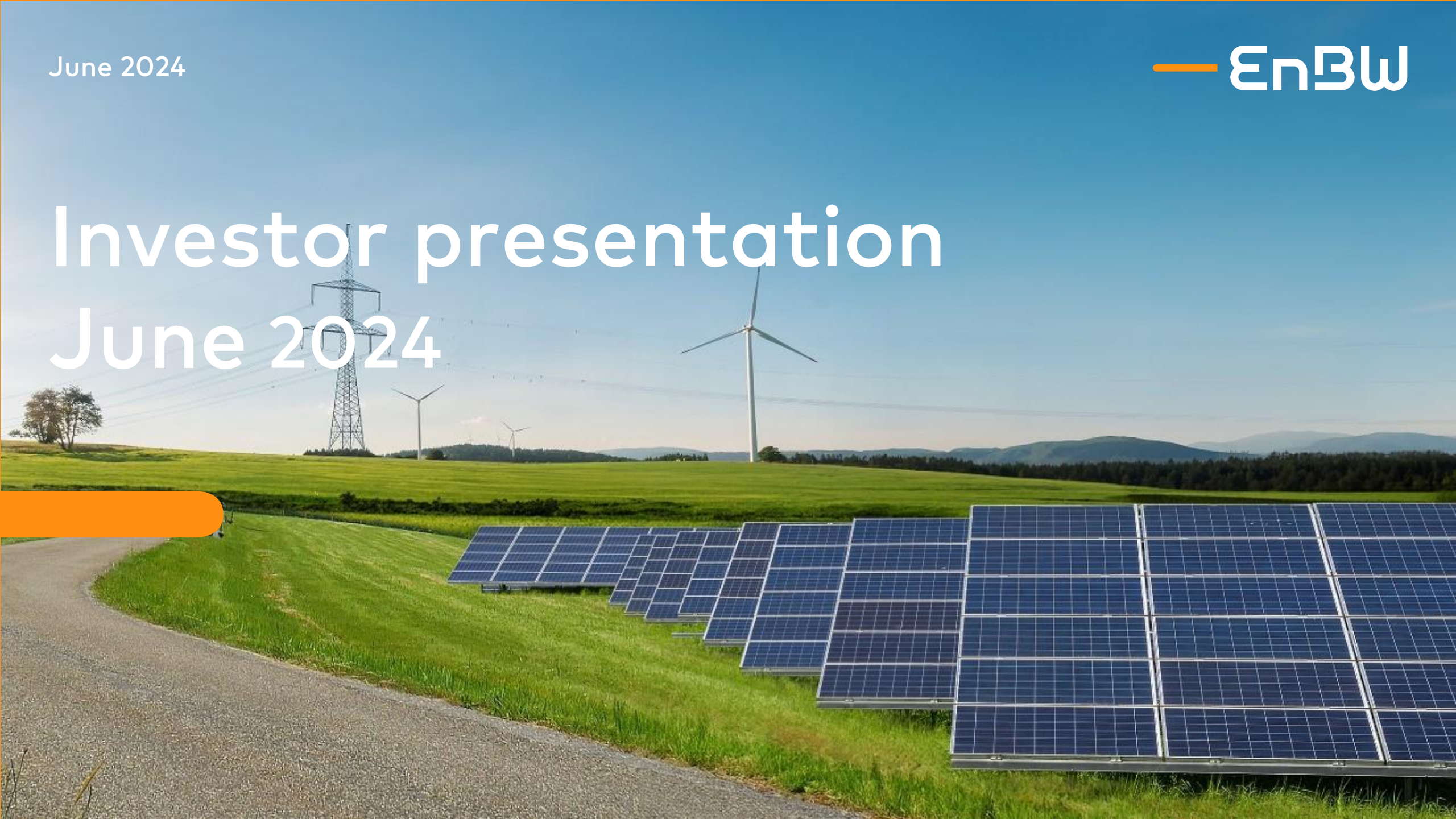


June 2024



# Investor presentation June 2024



# EnBW - a key player in the energy transition

A leading integrated utility in Germany engaged in all aspects of the energy business: power generation, trading, transmission & distribution, energy sales and e-mobility

## Operational track record FY 2023

- **12 GW** generation capacity
- **27 TWh** own generation
- **179,000 km** electricity and gas grids
- **>1,100** fast-charging stations in Germany alone
- **5.5 m** B2C & B2B customers
- **28,630 employees**

## Financials FY 2023

- Revenues: **€44 bn**
- Adj. EBITDA: **€6.4 bn**
- Retained cash flow: **€4.8 bn**
- Gross investments: **€4.9 bn**
- Net debt: **€11.7 bn**
- Ratings: **A-** (S&P) / **Baa1** (Moody's)

## ESG performance

- ESG ratings: **A** (MSCI), **A-** (CDP)
- **87%** EU taxonomy-aligned capex
- **€5.5 bn green bonds** outstanding
- **~50%** of all bonds are **green**
- Climate protection targets certified by SBTi, 2028 coal exit, **2035 climate-neutrality**

## EnBW's segments focusing on energy infrastructure



### Sustainable Generation Infrastructure

- Power generation, district heating, trading, gas storage



### System Critical Infrastructure

- Transmission & distribution grids for electricity and gas



### Smart Infrastructure for Customers

- Retail, e-mobility, home storage

# Well-positioned with its integrated business model



## Integrated portfolio approach

- The only German utility covering the entire value chain
- Stabilizing the energy system, providing security of supply and driving the German energy transition



## High share of low-risk business

- Regulated grids and mainly contracted/guaranteed renewables earnings are anchor of stability
- Low-risk earnings share 2024-30: >70%



## Prudent hedging strategy

- Natural hedge of own generation and sales activities de-risks unfavorable price movements
- Earnings locked-in by hedging for up to 3 years and growing long-term (10y+) PPA footprint



## Strong ESG focus

- Ambitious SBTi emission reduction targets lead the way to climate neutrality in 2035
- Clear decarbonization roadmap



## Strong financial performance

- Strong FY23 earnings performance, robust FY24 guidance with adj. EBITDA target range of €4.6 – 5.2 bn
- Significant growth potential from strong political commitment to accelerate energy transition



## Stable government-related shareholder structure

- German state of Baden-Württemberg and OEW (an association of counties) >93% of share capital
- The shareholder structure has remained virtually unchanged and thus very stable since 2011

# Highlights 2023



## Strong earnings 2023

- reaching upper end of upgraded guidance supporting higher investments in energy transition



## Driving forward the energy transition

- significant strategic progress with expansion in renewables, grids, fuel switch and e-mobility



## Successful financing of growth

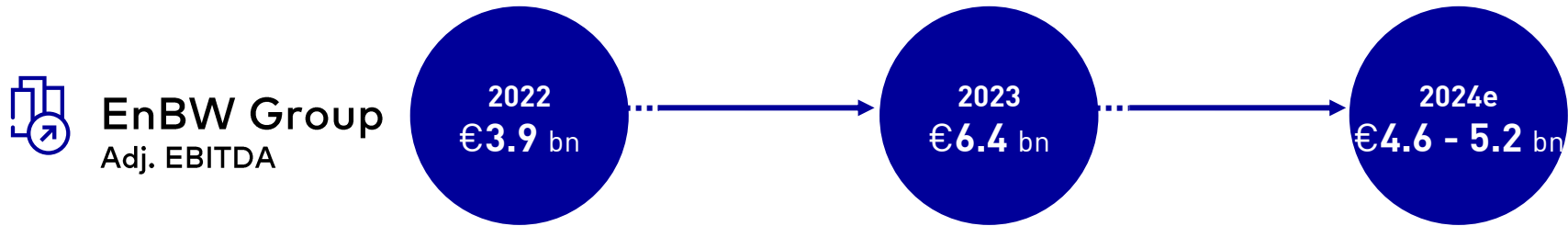
- by attracting new long-term partners and issuing green bonds



## High credit ratings by Moody's and S&P

- acknowledging integrated setup and financial strength. S&P outlook revised to stable 3/2023

# Sustainably strong earnings performance

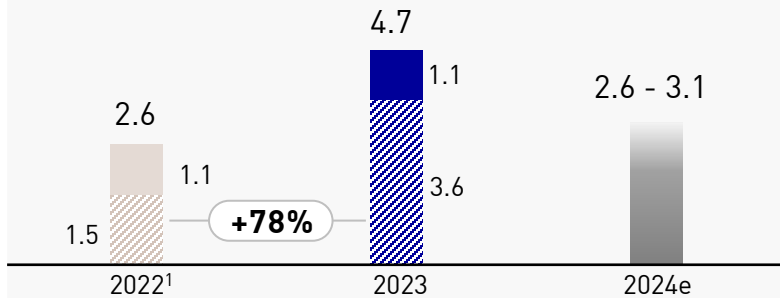


## Robust delivery despite:

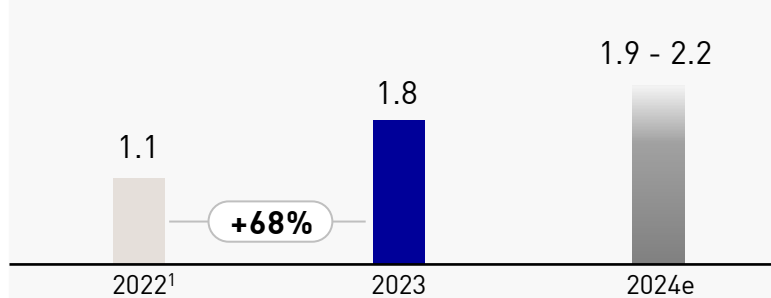
- uncertainty in commodity markets
- power price volatility
- decline in European power prices



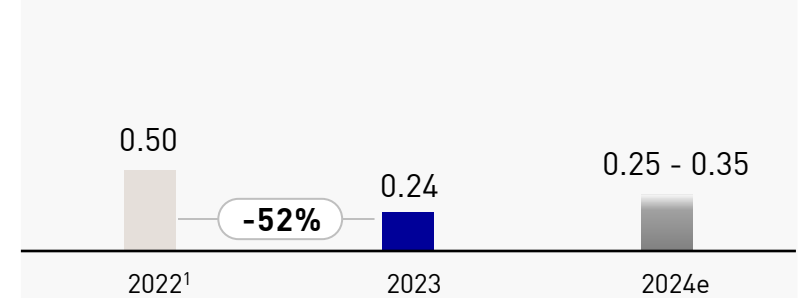
**Sustainable Generation Infrastructure Adj. EBITDA**  
in € bn



**System Critical Infrastructure Adj. EBITDA**  
in € bn



**Smart Infrastructure for Customers Adj. EBITDA**  
in € bn



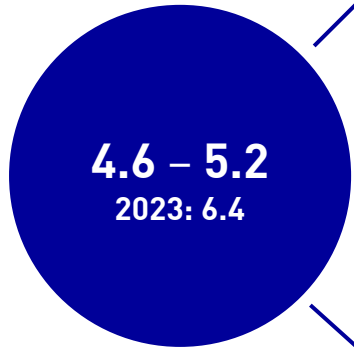
Renewable Energies    
 Thermal Generation and Trading

<sup>1</sup> The figures for the previous year have been restated.

# Confirmed outlook 2024 reflects earnings in a normalized market environment

in € bn

Group



	FY 2023	Outlook 2024	
Sustainable Generation Infrastructure	4.6	2.6 - 3.1	<ul style="list-style-type: none"> <li>Decline on the back of the falling energy prices and lower hedged generation margins</li> <li>Increased capacity in renewables</li> </ul>
System Critical Infrastructure	1.8	1.9 - 2.2	<ul style="list-style-type: none"> <li>Higher earnings from grids through returns from increased investments</li> </ul>
Smart Infrastructure for Customers	0.2	0.25 - 0.35	<ul style="list-style-type: none"> <li>No repeat of negative one-offs 2023</li> <li>Increased competition B2B and B2C customers</li> </ul>

# Highlights 3M 2024: Good start to the year and progress in clean energy transition well underway



## 3M 2024 financials in line with expectations

- Group adj. EBITDA of €1.3 bn reflects lower power prices
- Confirmed outlook for 2024 backed by resilient operations

## ESG & sustainable finance

- CDP score raised to leadership level (A-)
- Issuance of €0.5 bn green subordinated bond in January 2024 to finance green growth

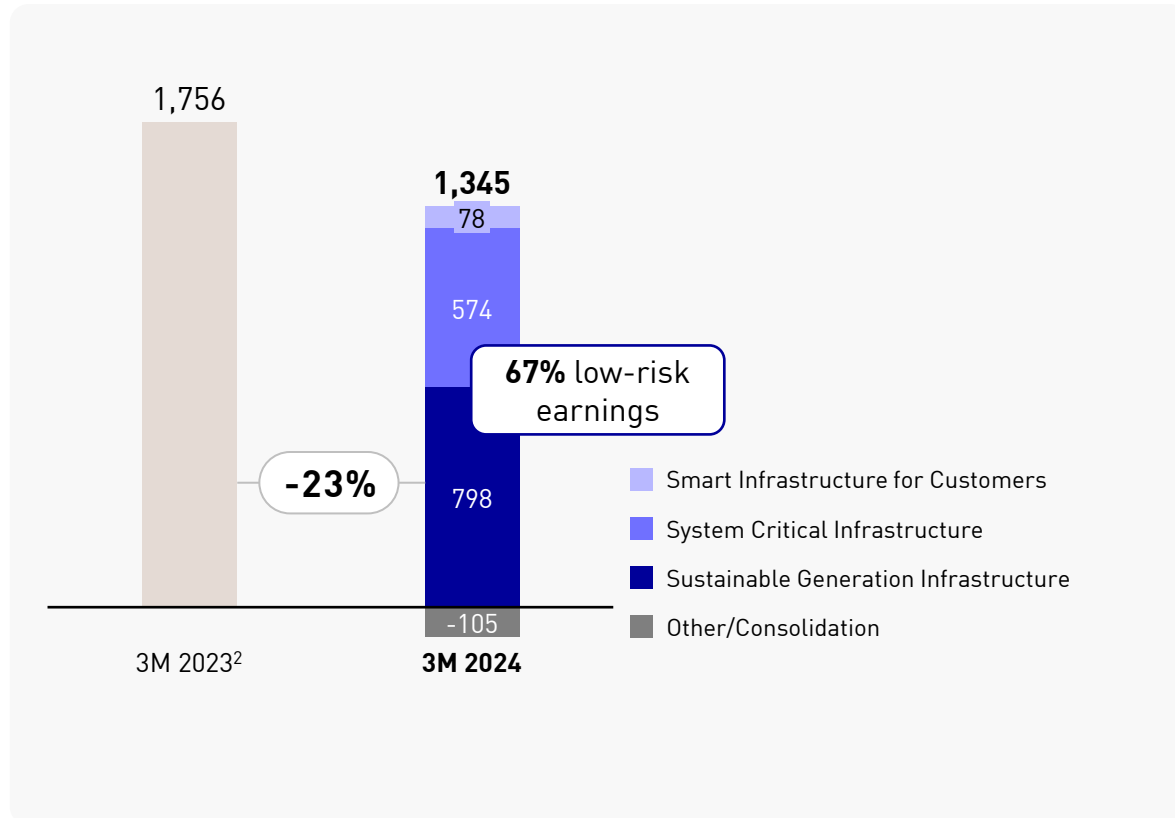
## Operational progress geared towards energy transition well on course

- Start of construction of the largest solar park in the southwest of Germany (80 MW)
- More than half of He Dreiht offshore wind capacity secured via PPAs
- Start of construction for the first H<sub>2</sub> transport pipeline in southern Germany (250 km)
- All three fuel switch projects under construction since February 2024

# Adjusted EBITDA and adjusted Group net profit down on the back of normalizing power price environment

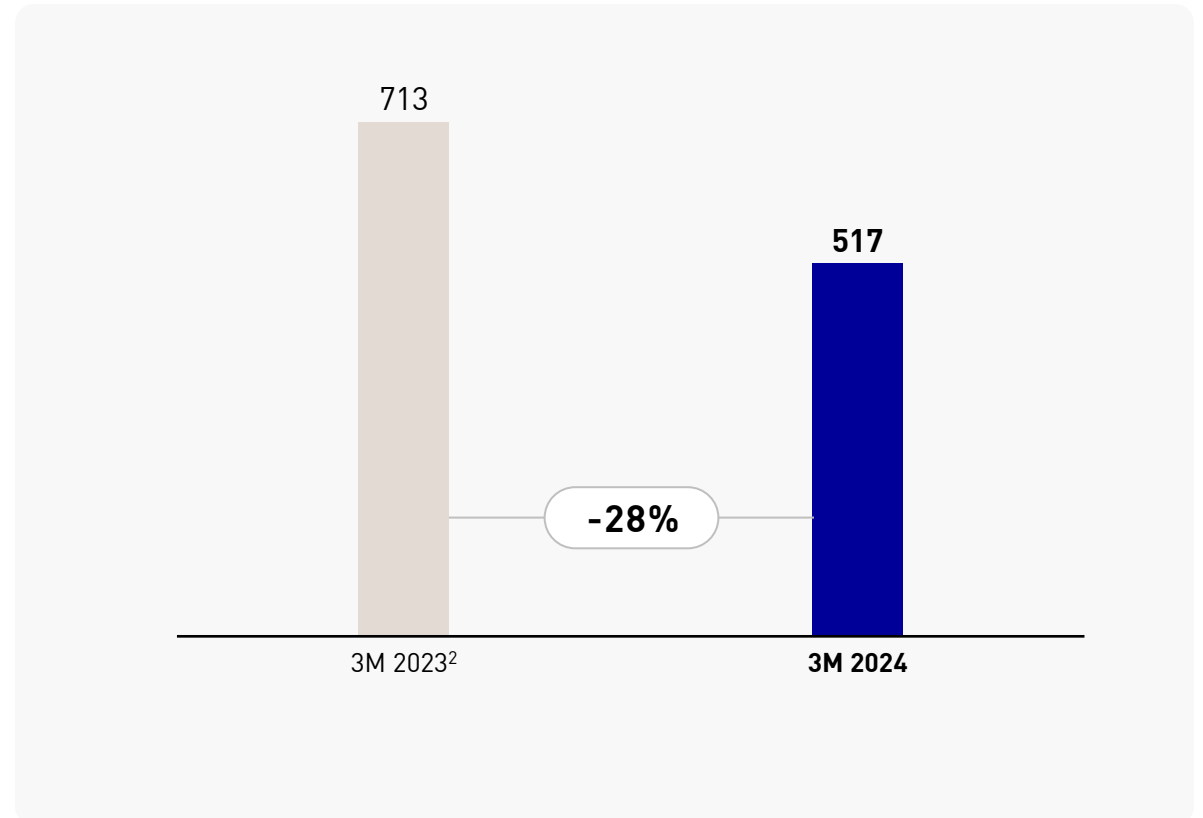
## Adjusted EBITDA

in € m



## Adjusted Group net profit<sup>1</sup>

in € m



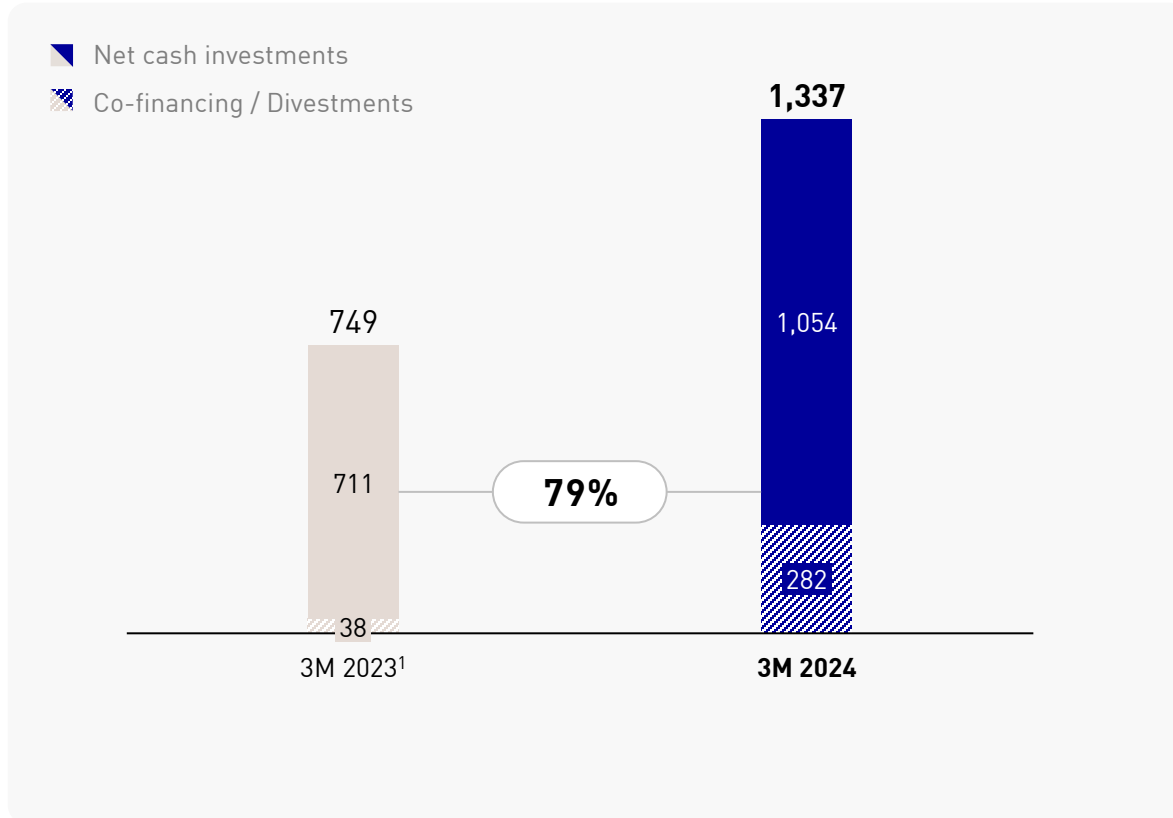
<sup>1</sup> Attributable to the shareholders of EnBW AG. | <sup>2</sup> Previous year's figures restated.



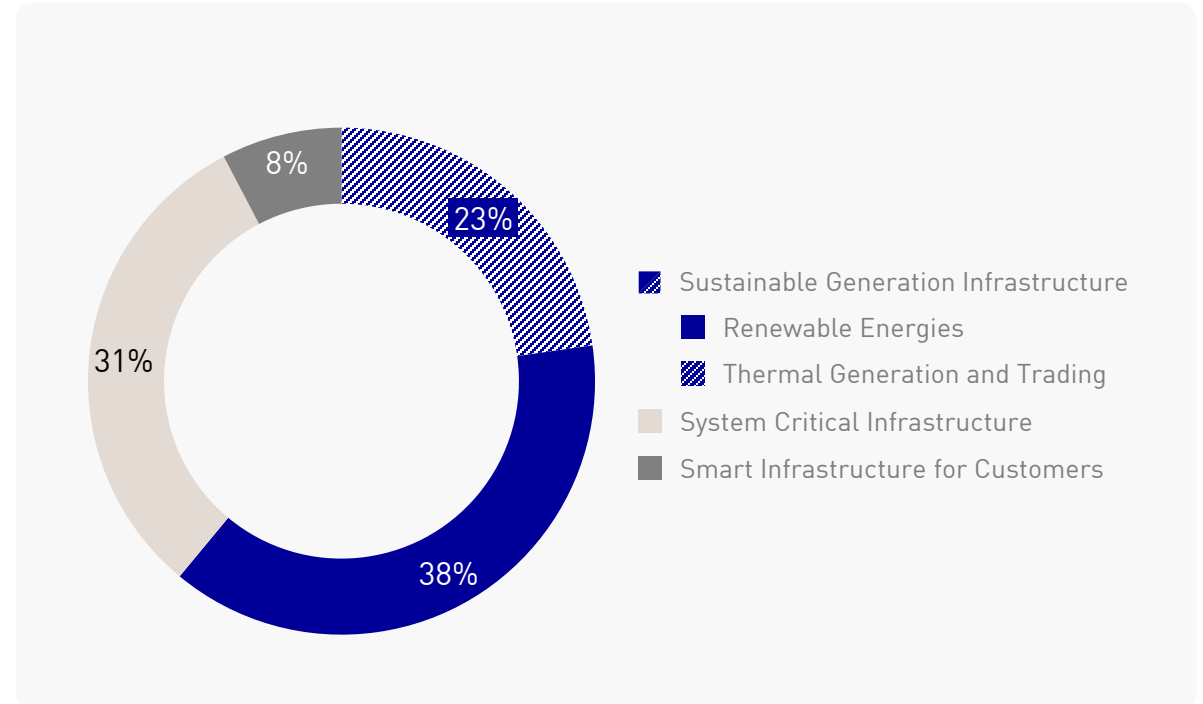
# Reinforcing our investments in the energy transition with strong focus on renewables and grid

## Total investments

in € m



## Investments by segments

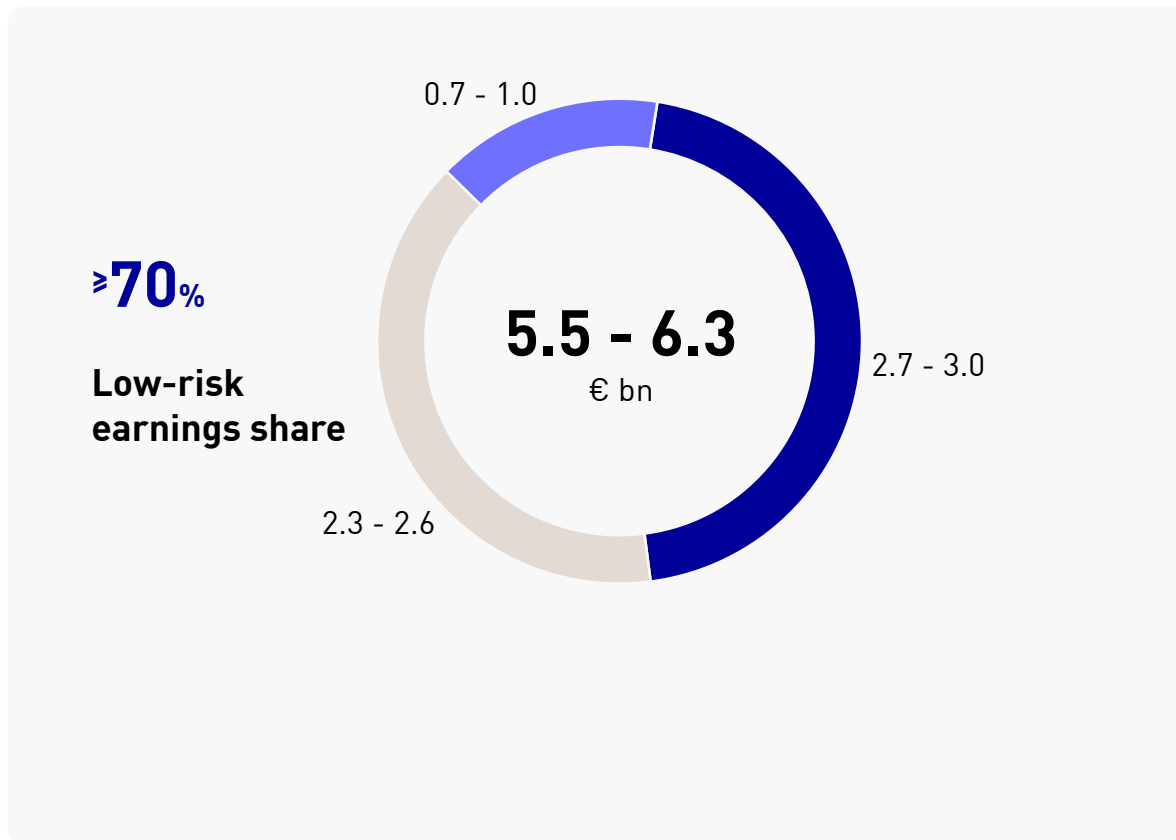


**> 90% of total investments in growth projects**

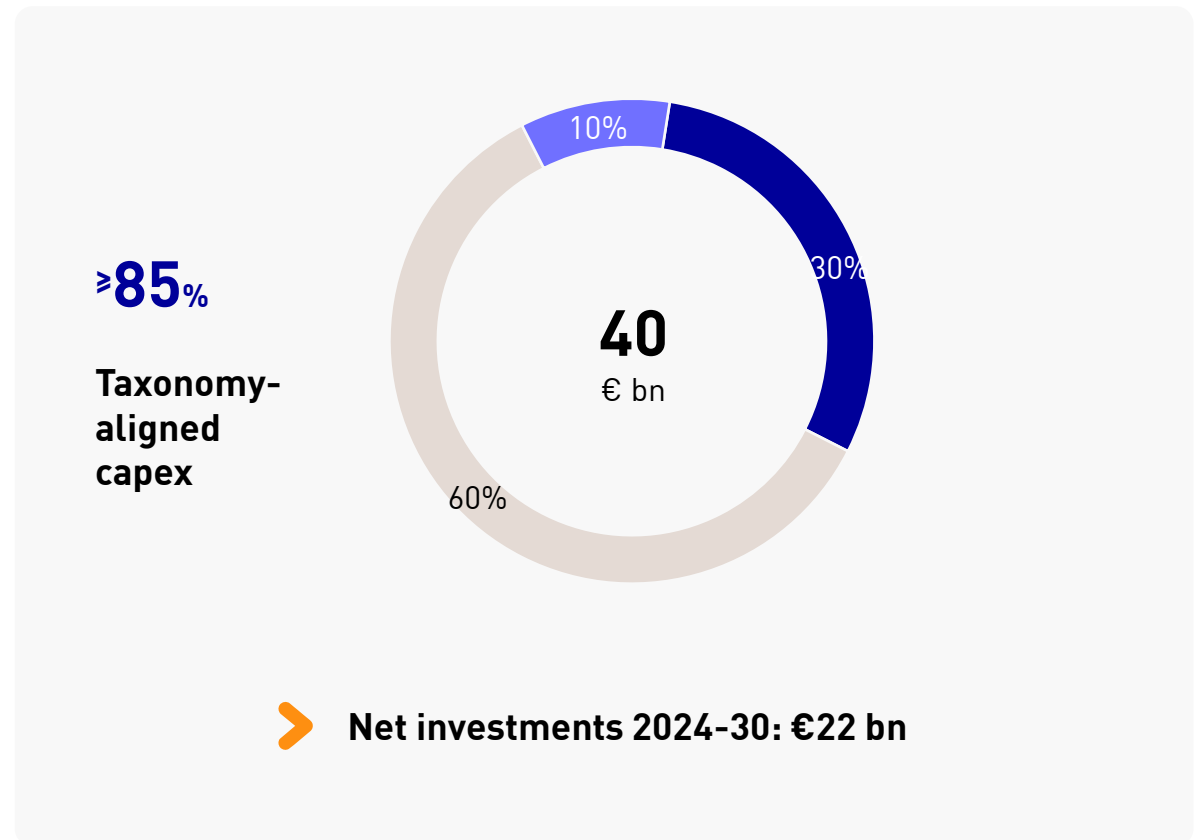
<sup>1</sup> Previous year's figures restated.

# Outlook 2030: Integrated setup with profitable growth while building green future

## Adj. EBITDA target 2030

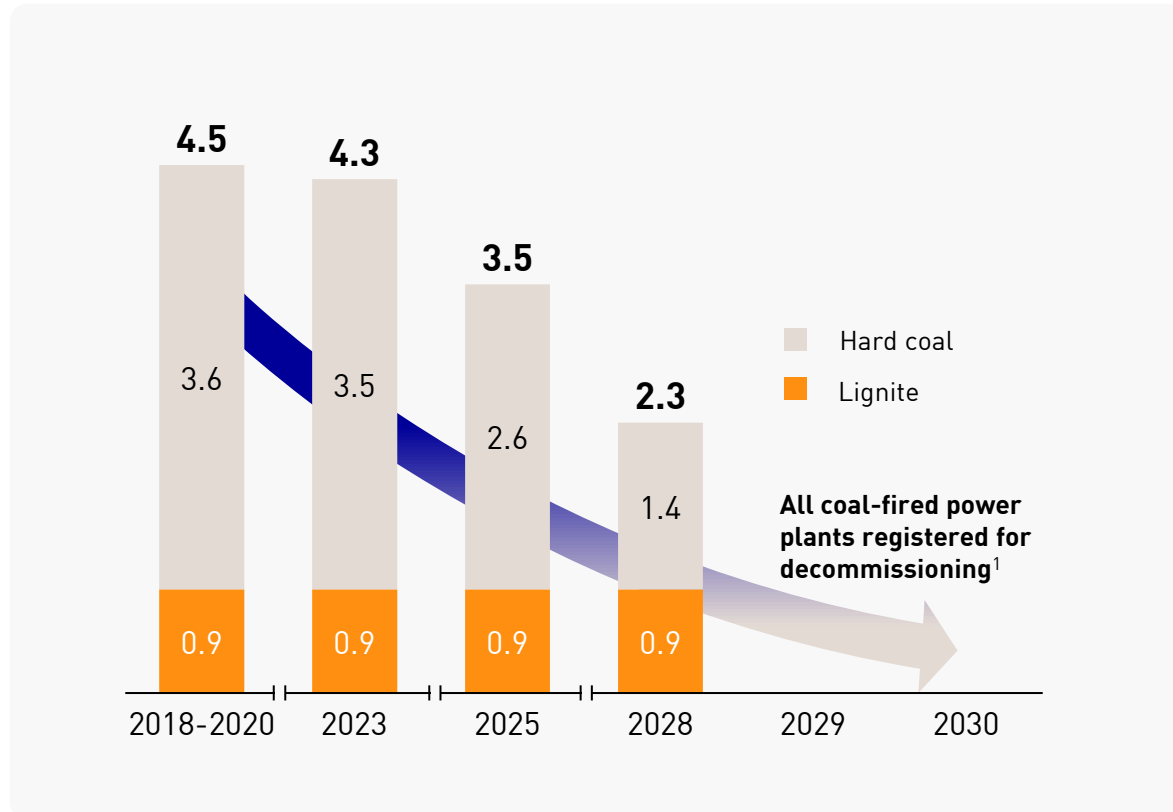


## Gross investments 2024-30

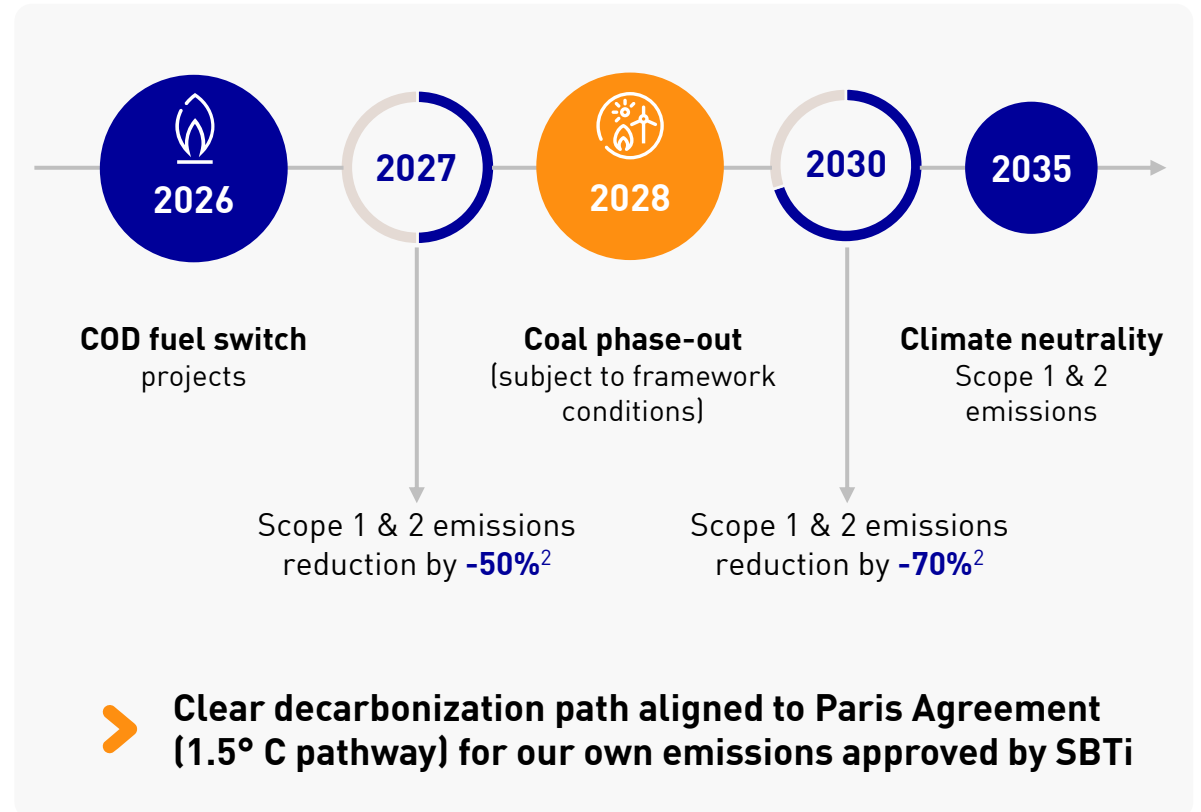


# Our continued progress in ESG

## Phase out coal by 2028 in line with our SBTi targets in GW



## Well on track with our climate neutrality roadmap



<sup>1</sup> Provided the energy transition progress allows a coal exit by 2028. <sup>2</sup> Compared to the base year 2018.

A thick orange horizontal bar with rounded ends is positioned on the left side of the slide, partially overlapping the text.

# Funding strategy and credit strength

# Diversified funding strategy



## Funding volumes

€2.5 - 3 bn p.a.  
on average

- Refinancing of maturing liabilities
- Funding of corporate growth



## Tenors

2 - 30 years

- EnBW's assets are typically characterized by long life cycles
- Decision based on market demand, maturity profile & interest levels



## Green financing

Outstanding volume  
of €5.5 bn<sup>1</sup>

- First Green Bond issued in 2018
- Target 2030: at least 85% of all new issues to be sustainable
- Green Financing Framework use of proceeds 100% EU taxonomy aligned



## Currencies

EUR, CHF, USD, GBP  
& JPY outstanding

- Asset base related: main focus EUR but also CHF, USD & GBP
- Flexible use of opportunities



## Diversification

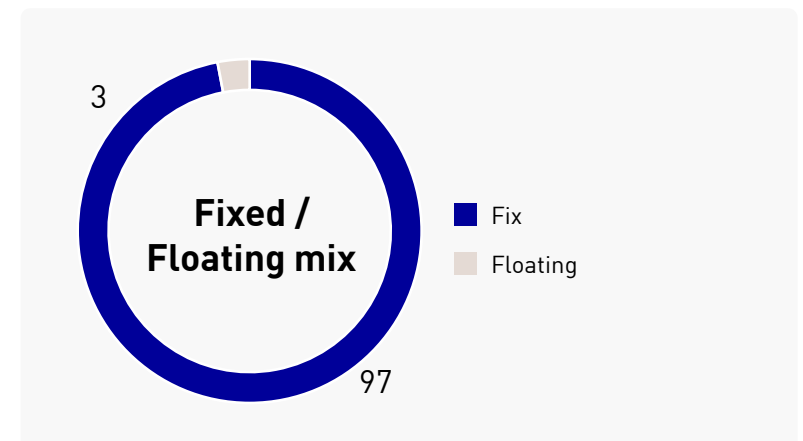
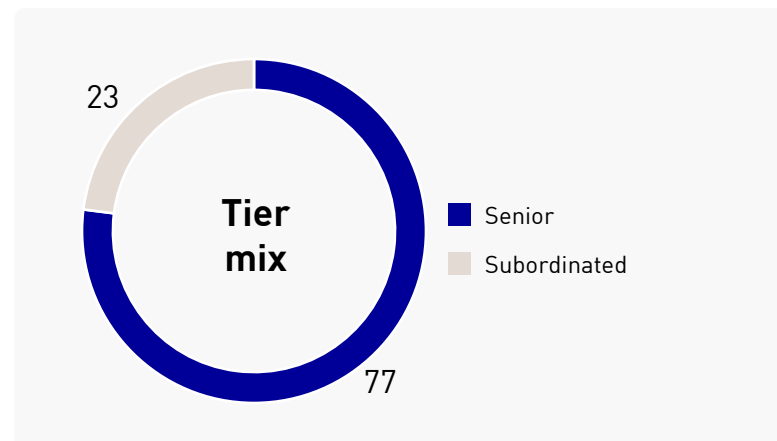
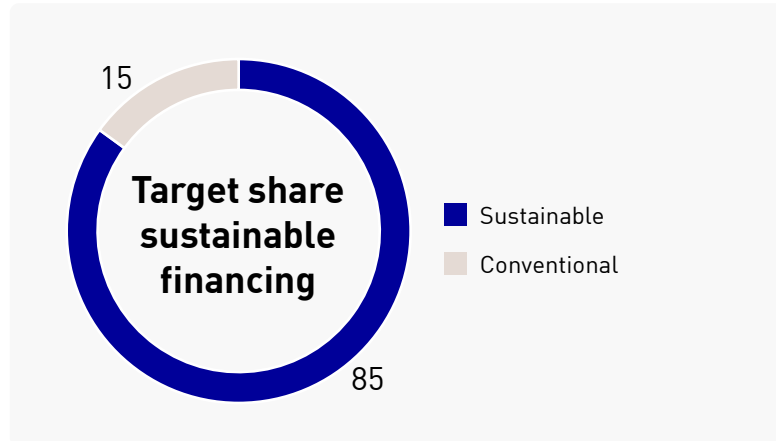
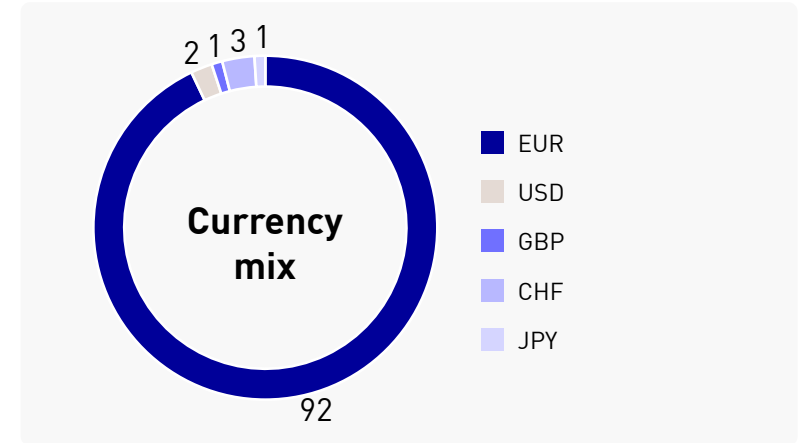
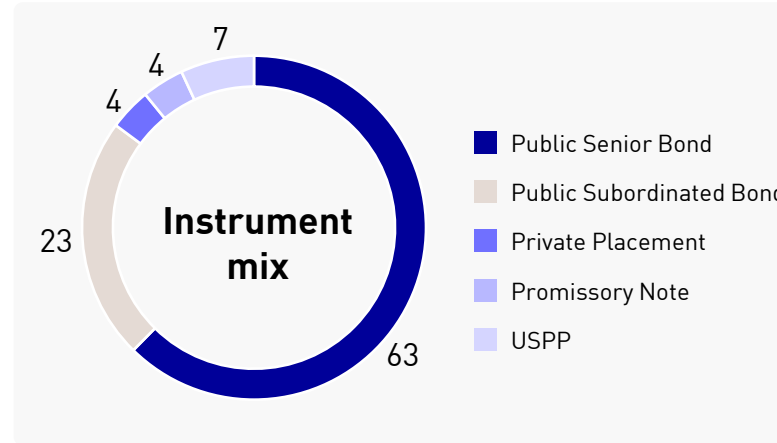
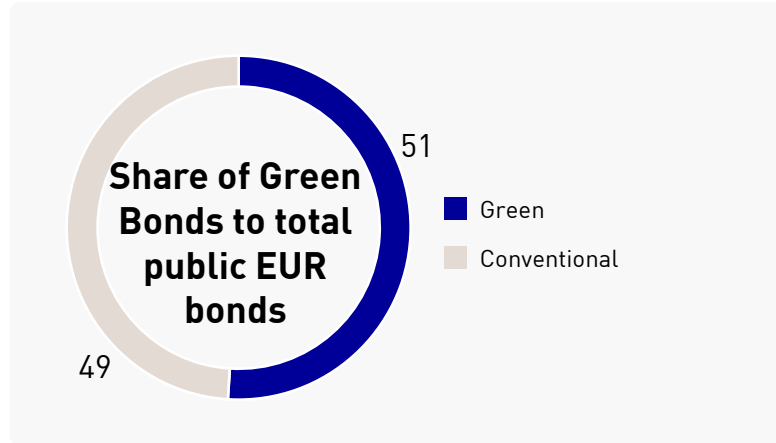
... in instruments,  
currencies & markets

- Bonds, promissory notes, USPP
- Exploring new markets to make use of existing opportunities
- Public offerings & private placements

<sup>1</sup> As of January 2024.

# EnBW is prepared to scale up in diversification

in %



<sup>1</sup> As of 27 March 2024.

# EnBW Green Financing Framework – in line with all relevant market standards

## Key facts

- Published in 2018 and most recently updated in 2023
- Alignment with **ICMA Green Bond Principles & LMA Green Loan Principles**
- Alignment with **EuGBS**
- **Second-party opinion** by ISS-Corporate



**EnBW Green Financing Framework**

## Use of proceeds

**100%**  
EU taxonomy-  
aligned

Green activity	Project categories	Contribution to EU taxonomy	UN SDGs
Renewable energies	<ul style="list-style-type: none"> <li>• Offshore wind</li> <li>• Onshore wind</li> <li>• Solar (PV)</li> </ul>	4.3 Electricity generation from wind power (NACE: D.35.11)	
Electricity Networks	<ul style="list-style-type: none"> <li>• Electricity distribution infrastructure</li> </ul>	4.9 Transmission and Distribution of Electricity (NACE: D.35.12, D.35.13)	
Energy efficiency	<ul style="list-style-type: none"> <li>• Smart meters</li> </ul>	7.5. Installation, maintenance and repair of instruments and devices for measuring, regulation and controlling energy performance of buildings (NACE: D.35.13)	
Clean transportation	<ul style="list-style-type: none"> <li>• E-mobility charging infrastructure</li> </ul>	6.15 Infrastructure enabling low-carbon road transport and public transport (NACE: D.35.12, D.25.13, F.42.21)	

# Allocation of Eligible Green Assets to Green Bonds covers the entire value chain of being a fully integrated utility



## Offshore & Onshore wind



### Allocated to

- €500 m October 2018 Green Senior
- €1 bn August 2019 Green Subordinated
- €500 m June 2020 Green Subordinated
- €500 m August 2021 Green Subordinated
- €1 bn November 2022 Green Senior
- €1.5 bn November 2023 Green Senior



## Solar



### Allocated to

- €500 m October 2018 Green Senior
- €1 bn August 2019 Green Subordinated
- €500 m June 2020 Green Subordinated
- €500 m August 2021 Green Subordinated
- €1 bn November 2022 Green Senior
- €1.5 bn November 2023 Green Senior



## Electricity distribution infrastructure



### Allocated to

- €1 bn November 2022 Green Senior
- €1.5 bn November 2023 Green Senior



## EV charging infrastructure



### Allocated to

- €500 m October 2018 Green Senior
- €500 m August 2021 Green Subordinated
- €1 bn November 2022 Green Senior
- €1.5 bn November 2023 Green Senior



# Key credit strengths



## High share of low-risk business

- Target: >70% share of regulated grids and mainly contracted/guaranteed renewables earnings
- Growing number of green PPAs



## Attractive investments in energy transition

- €40 bn 2024-30 gross investments: 60% in grids, 30% in renewables and low-carbon dispatchable generation, 10% e-mobility
- >85% taxonomy-aligned capex



## Strict balance sheet management and high credit ratings

- Commitment to solid investment grade ratings
- Debt repayment potential 41% in 2023; target of >15%
- High diversification of funding sources



## Robust capital market funding used for sustainable investments

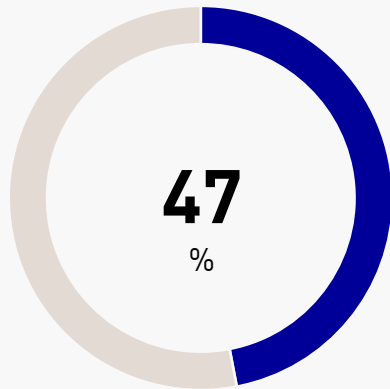
- €2 bn Commercial Paper & €10 bn Debt Issuance Programme
- €5.6 bn bilateral bank lines & €1.5 bn syndicated loan facility
- €5.5 bn green bonds outstanding





- 19 Segment overview
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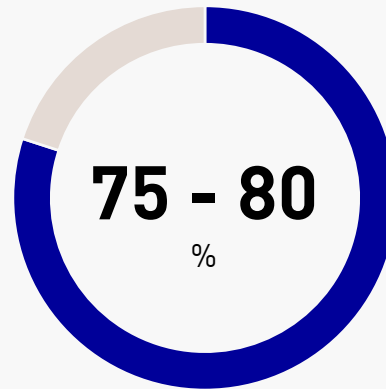
# Sustainable Generation Infrastructure


## Share of generation capacity accounted for by renewables 2023



in GW		2023
	Thermal power plants	6.5
	Renewable Energies	5.7
<b>Installed output</b>		<b>12.2</b>

## Share of generation capacity accounted for by renewables target 2030



in GW		2023
	Renewable Energies	10 - 11.5

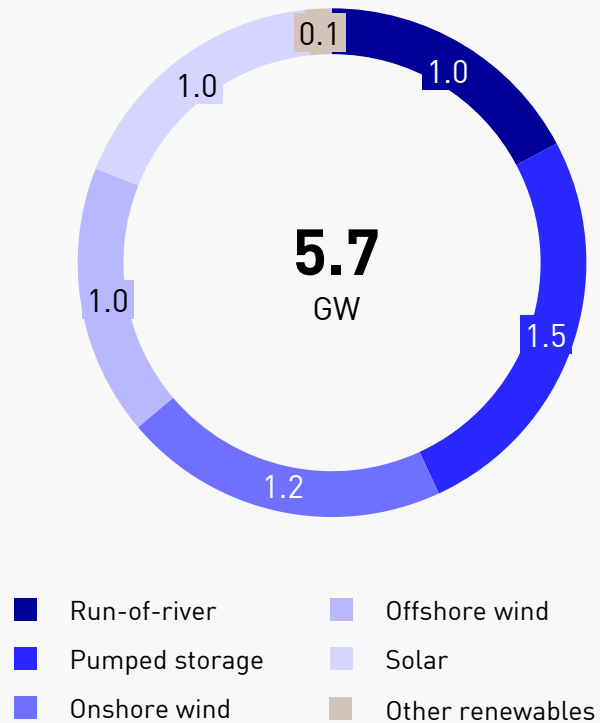
## Energy trading

- EnBW follows a risk mitigating hedging strategy focused on reducing the earnings impact from price fluctuations
- Forward hedging up to 3 years in advance of our expected electricity generation, whilst also hedging the prices for necessary fuels and emission allowances
- Sales contracts closed on back-to-back basis
- Hedge levels<sup>1</sup>  
2024: already almost fully hedged,  
2025: 70 - 90%, 2026: 30 - 60% , 2027: 0 - 20%

<sup>1</sup> As of 31 March 2024.

# Sustainable Generation Infrastructure Renewable energies

## Generation capacity renewable energies 2023



- **Adj. EBITDA:** €1.1 bn  
Share of total adj. EBITDA: 17%
- **Generation capacity:** 5.7 GW, share of 47%
- **Electricity generated:** 13 TWh, share of 48%
- **Investments:** €0.6 bn
- **Under construction:** 137 MW onshore and 320 MW solar in Germany, 960 MW offshore in Germany
- **Employees:** 1,309

# Our lighthouse projects – offshore wind

 **He Dreiht**


<b>Location</b>	Germany, North Sea
<b>Capacity</b>	960 MW 64 turbines (Vestas V236 15 MW)
<b>Area</b>	63 km <sup>2</sup>
<b>Water depth</b>	38 - 41 m
<b>Commissioning</b>	2025
<b>Remuneration</b>	Without EEG funding >50% capacity secured via PPAs
<b>Shareholders</b>	50.1% EnBW 49.9% consortium of Allianz Capital Partners, AIP and Norges Bank Investment Management

 **Mona and Morgan**

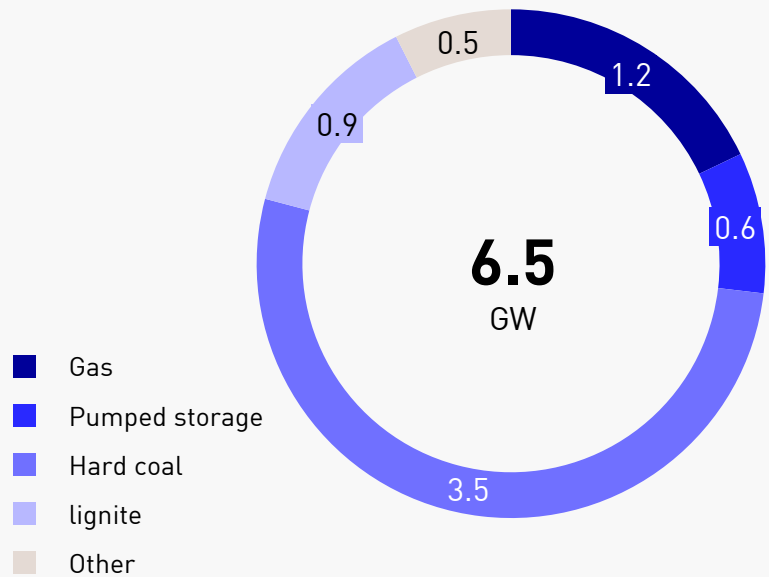

<b>Location</b>	UK, 30 km off the coast of Britain
<b>Capacity</b>	3 GW (leases)
<b>Area</b>	~300 km <sup>2</sup> Morgan ~500 km <sup>2</sup> Mona
<b>Water depth</b>	35 m
<b>Commissioning</b>	2029/30e Depending on grid connection
<b>Remuneration</b>	CfD, PPA and/or merchant offtake in 55 years operation time
<b>Shareholders</b>	50% EnBW 50% bp

 **Morven**


<b>Location</b>	UK, 60 km off the coast from Aberdeen
<b>Capacity</b>	~2.9 GW
<b>Area</b>	~860 km <sup>2</sup>
<b>Water depth</b>	65 - 75 m
<b>Commissioning</b>	2035e Depending on grid connection
<b>Remuneration</b>	CfD, PPA and/or merchant offtake in 55 years operation time
<b>Shareholders</b>	50% EnBW 50% bp

# Sustainable Generation Infrastructure Thermal Generation

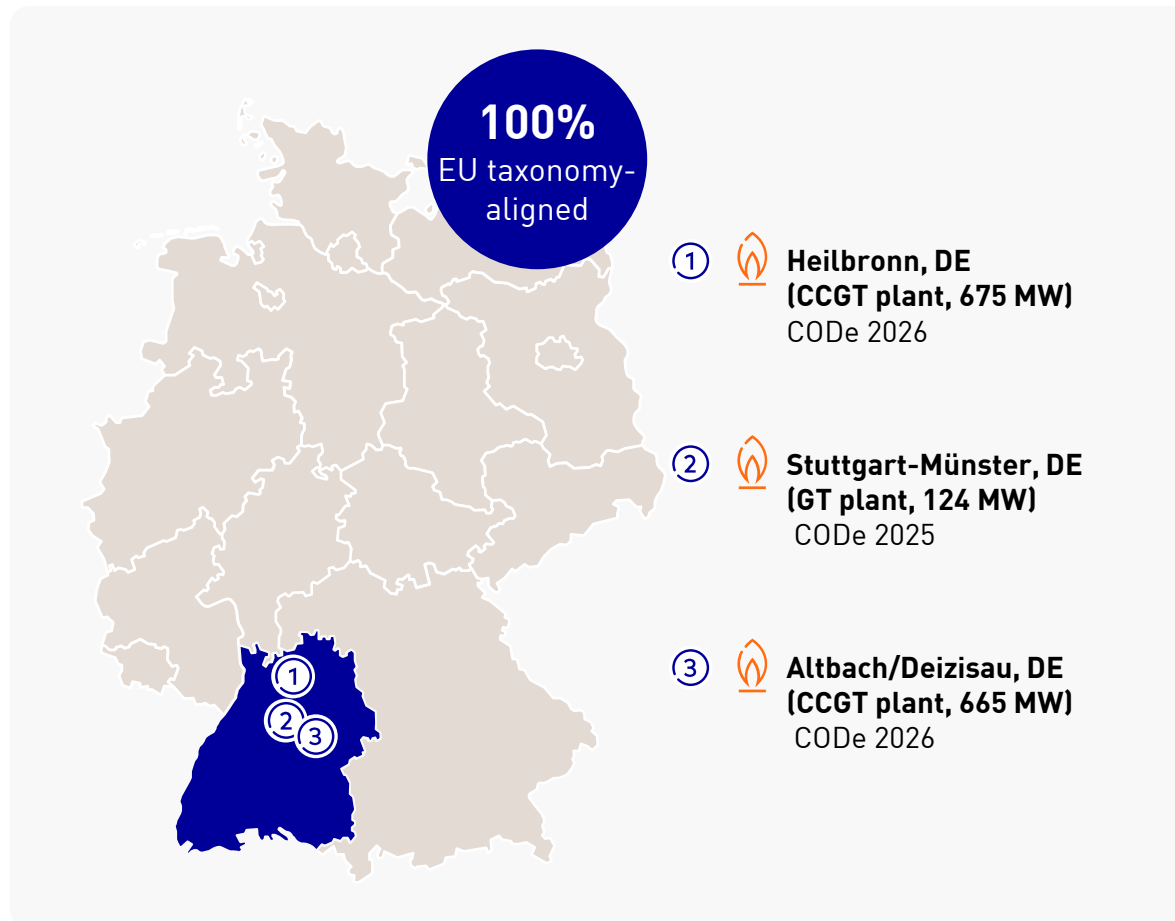
## Generation capacity thermal power plants 2023



- > • **Coal based revenues:** 4%
- **Own CO<sub>2</sub> emissions YoY:** -37%

- **Adj. EBITDA** (including trading): €3.6 bn  
Share of total adj. EBITDA (including trading): 56%
- **Generation capacity:** 6.5 GW, share of 53%
- **Electricity generated:** 14 TWh, share of 52%
- **Investments:** €1.2 bn
- **Under construction:** 3 H<sub>2</sub>-ready dispatchable CCGTs, 1.5 GW in total (CODe 2025/26)
- **Employees:** 6,254

# Our lighthouse projects – fuel switch



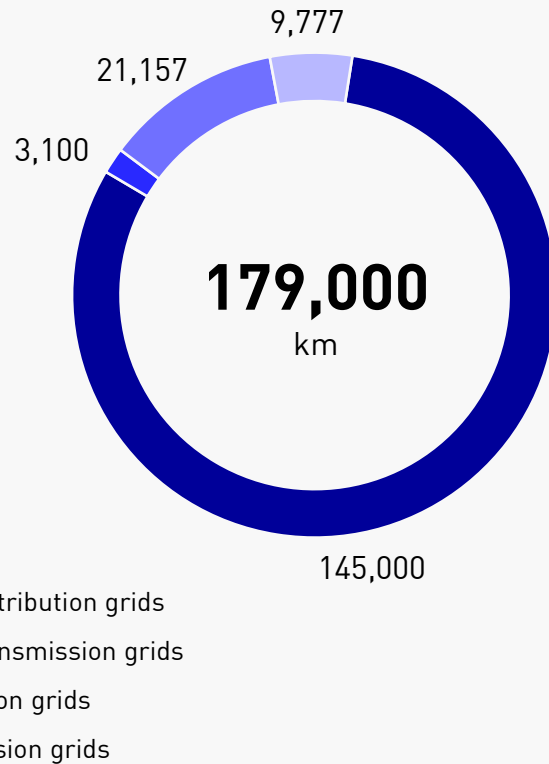
3 major fuel switch projects from coal to natural gas to climate neutral gases reduce CO<sub>2</sub> from dispatchable generation significantly

- FID March 2022
- All 3 projects under construction
- Cuts carbon emissions immediately by 55%
- Dispatchable power CCGT plants pave the way to exit coal
- Driven by heat energy transition, priority on locations with integrated district heat provision
- Keeps locations economically viable and contributes to security of supply
- Operation with climate-neutral gases from mid-2030s

# System Critical Infrastructure

## Electricity and gas grids

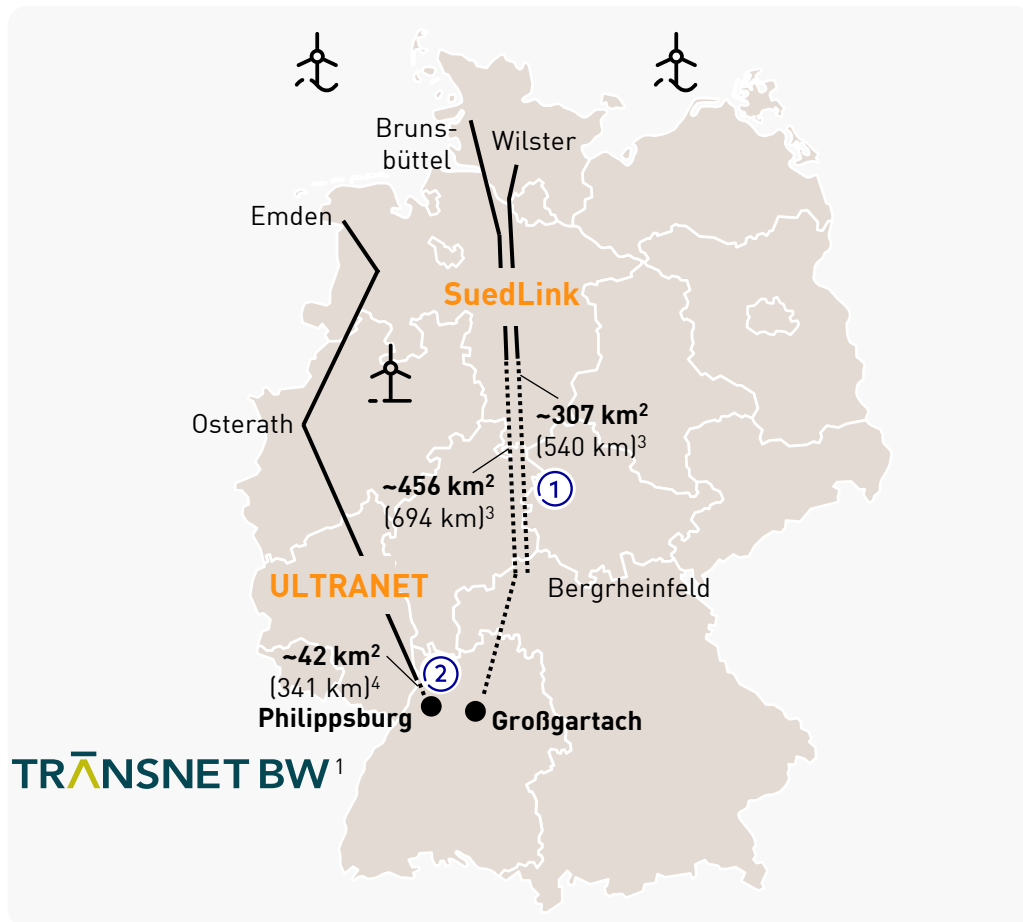
### Grid lengths 2023



- **Adj. EBITDA:** €1.8 bn  
Share of total adj. EBITDA: 28%
- **Transmission volumes:** electricity 55.8 TWh, gas 29.1 TWh
- **Investments:** €2.7 bn
- **Sale of 49.9% minority stake in TransnetBW (TSO)** to long-term partners
- **Large-scale TSO projects under construction:** Start of SuedLink converter, start for the southernmost section of ULTRANET project (both in Germany)
- **Employees:** 11,635



# Our lighthouse projects – electricity transmission grids



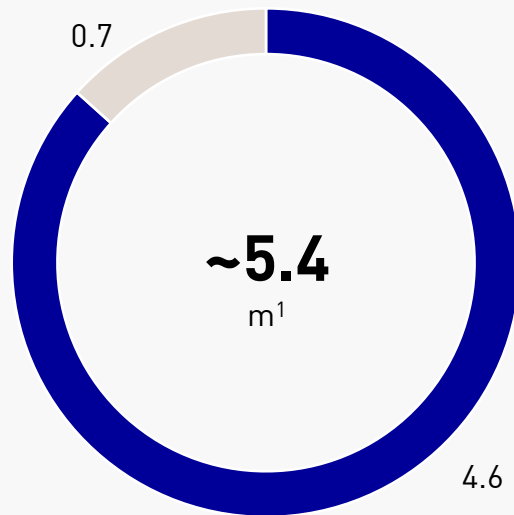
## Expansion of electricity transmission grids to ensure security of supply in Germany

DC expansion	Scheduled completion
<b>SuedLink</b> 4 GW corridor ① <b>TransnetBW contribution</b> <ul style="list-style-type: none"> <li>Investment volume: &gt;€5 bn</li> <li>1 converter, ~763 km power lines<sup>2</sup></li> </ul>	2028
<b>ULTRANET</b> 2 GW corridor ② <b>TransnetBW contribution</b> <ul style="list-style-type: none"> <li>Investment volume: €1.6 bn</li> <li>1 converter, ~42 km power lines<sup>2</sup></li> </ul>	2026

<sup>1</sup> 50.1% subsidiary of EnBW AG | <sup>2</sup> Share belonging to TransnetBW | <sup>3</sup> In cooperation with TenneT | <sup>4</sup> In cooperation with Amprion | DC: Direct current.

# Sustainable engagement for our customers

## B2C electricity and gas customers



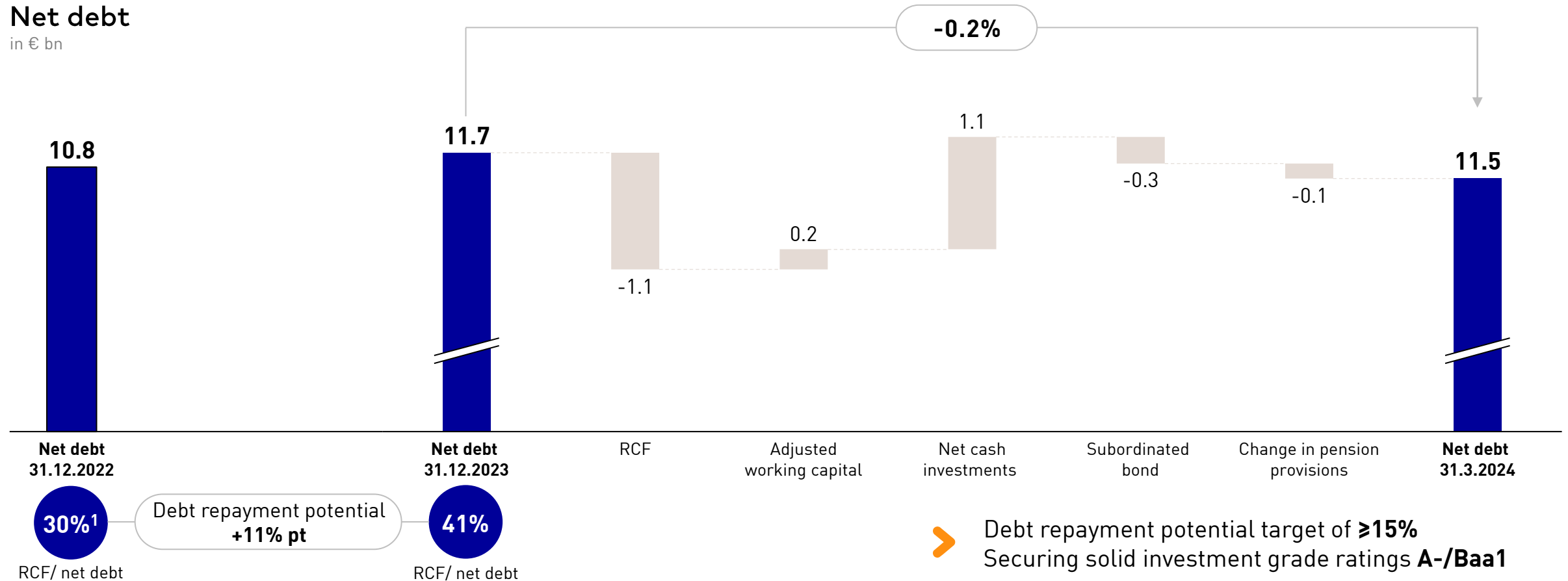
■ Electricity  
■ Gas

- **Adj. EBITDA:** €0.3 bn  
Share of total adj. EBITDA: 4%
- **B2B and B2C customers<sup>2</sup>:** 5.5 m
- **Leading charge point operator (CPO) and e-mobility provider (EMP) in Germany**  
EBITDA break-even expected 2024  
CPO: Biggest fast-charging network in Germany with >4,200 fast-charging points  
Aim: around 30,000 fast-charging points in 2030 with annual invest of up to €0.2 bn  
EMP: Access to >600,000 charging points in 17 European countries  
EnBW mobility+ app downloaded >2.4 m times
- **Investments:** €0.4 bn, mainly in e-mobility
- **Employees:** 5,711

# Net debt - investments offset by equally high RCF

## Net debt

in € bn

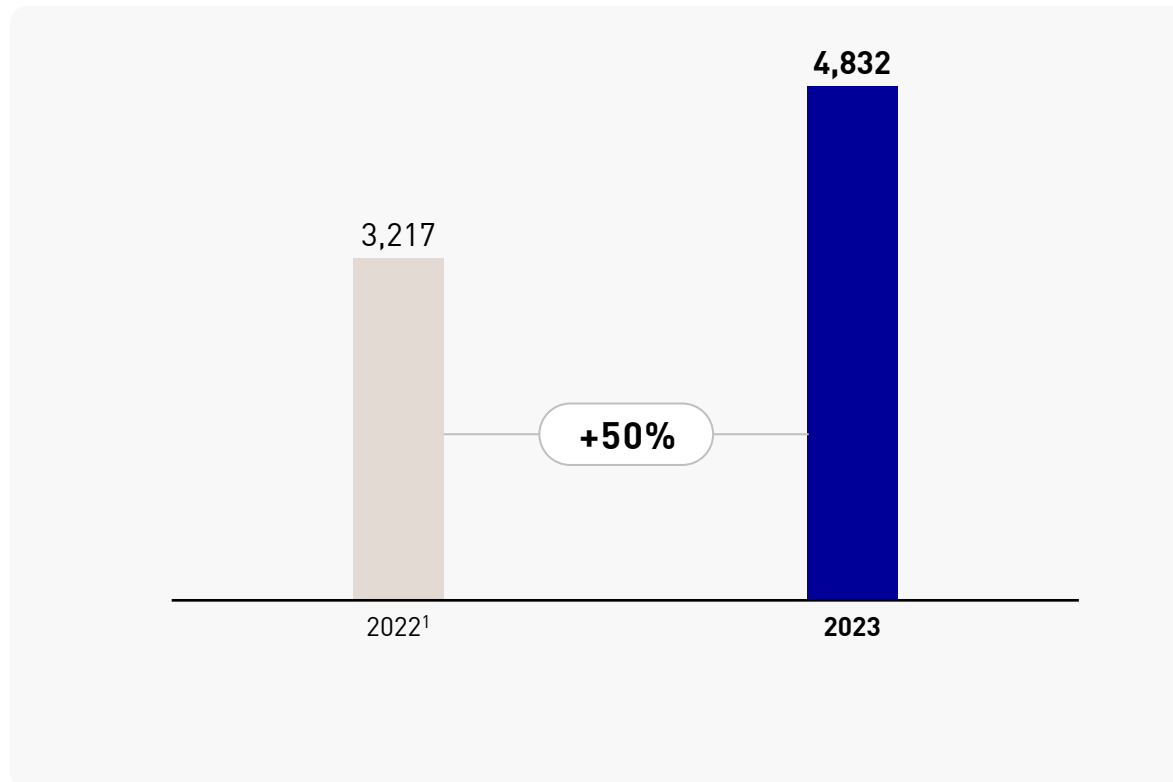


<sup>1</sup> Previous year's figures restated.

# Retained cash flow

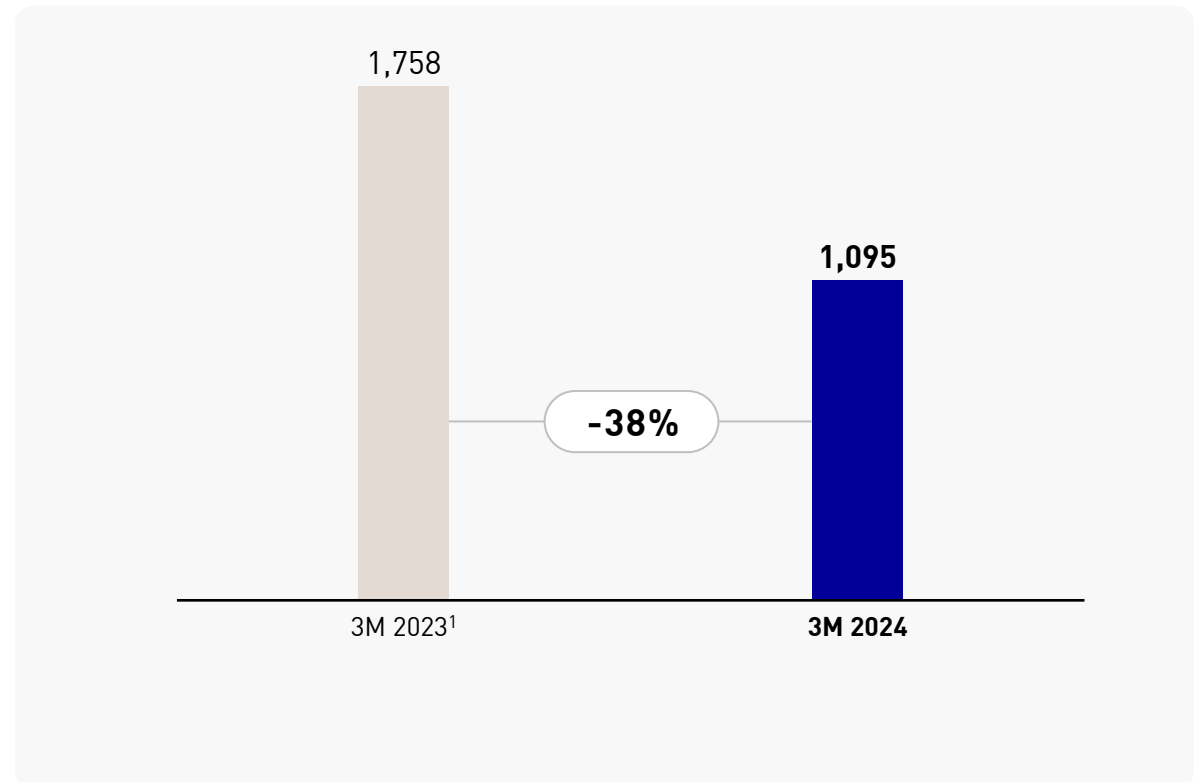
RCF increased to €~4.8 bn in light of higher FFO driven by strong operating earnings

in € m



RCF marked by lower operating earnings and higher dividends

in € m

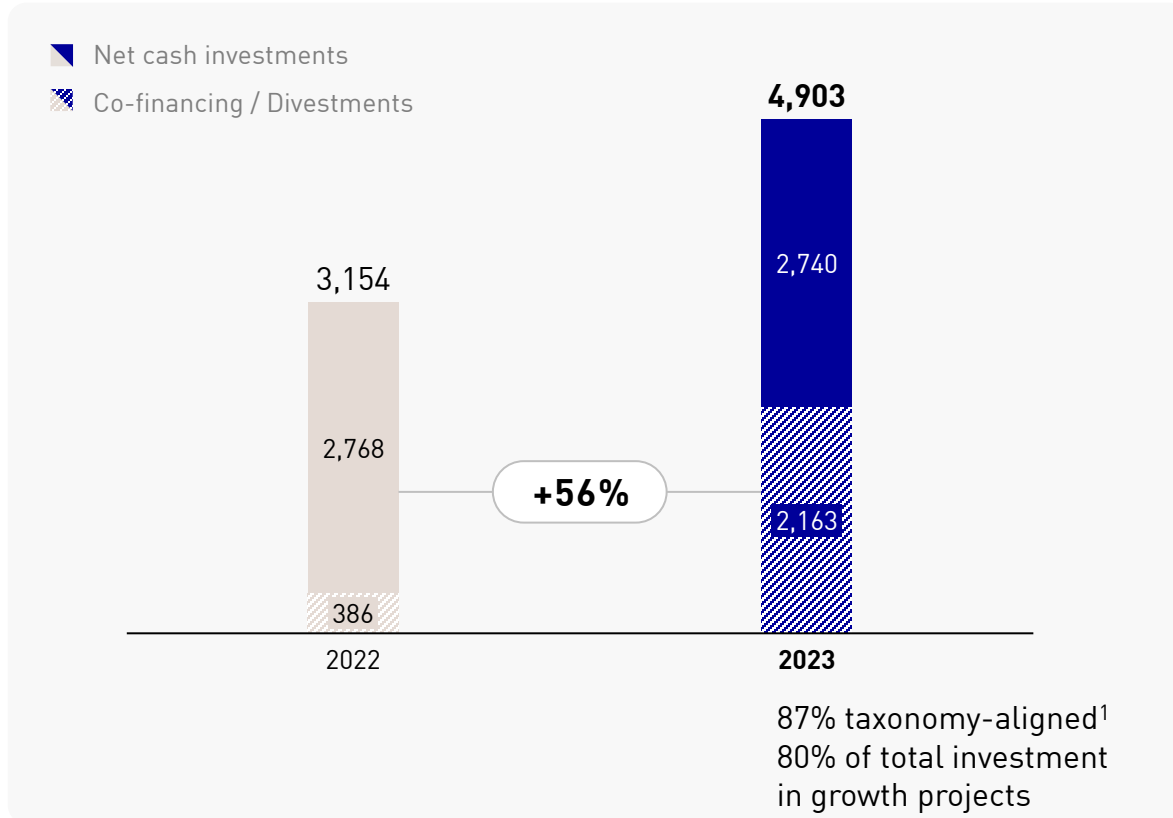


<sup>1</sup> Previous year's figures restated.

# Reinforcing our investments in the energy transition with strong focus on renewables and grid

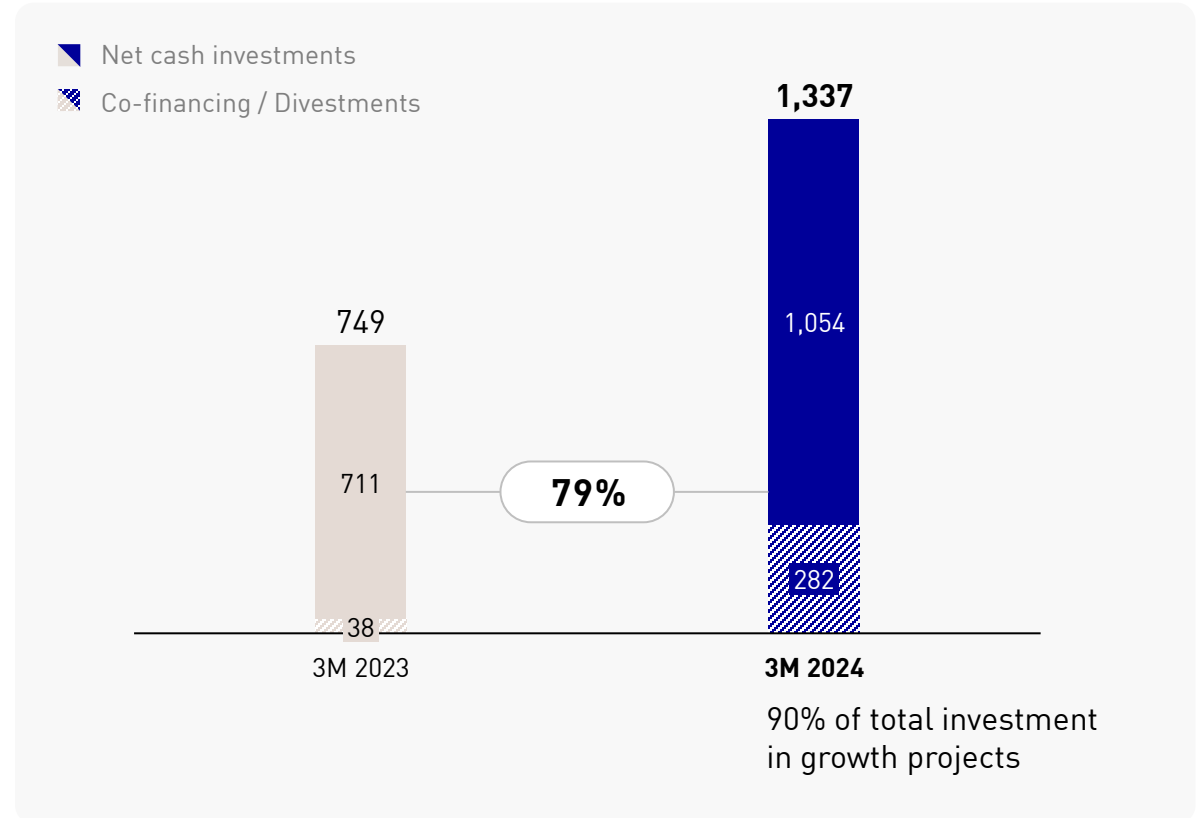
## Total investments 2023

in € m



## Total investments 3M 2024

in € m



<sup>1</sup> Taxonomy-aligned capex according to the EU taxonomy definition incl. expanded capex for our taxonomy-compliant at equity business activities.

# Financial calendar and important links

## Upcoming events



**Publication of figures for 6M 2024**  
09 August 2024, 01:00 p.m. CEST  
Investor and analyst conference call



**Publication of figures for 9M 2024**  
12 November 2024, 01:00 p.m. CET  
Investor and analyst conference call



## Important links



**Integrated Annual Report 2023** [Download now](#) (PDF, 4.7 MB)

**Green Bond Impact Report 2023** [Download now](#) (PDF, 3.6 MB)

**Factbook 2023** [Download now](#) (PDF, 11.5 MB)


**ESG Figures 2023** [Download now](#) (XLS, 128 KB)

**ESG Factbook 2024** [Download now](#) (PDF, 8.6 MB)

**EnBW Climate Transition Plan 2024** [Download now](#) (PDF, 2.5 MB)

**EnBW Investor website** [Open in browser now](#)

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